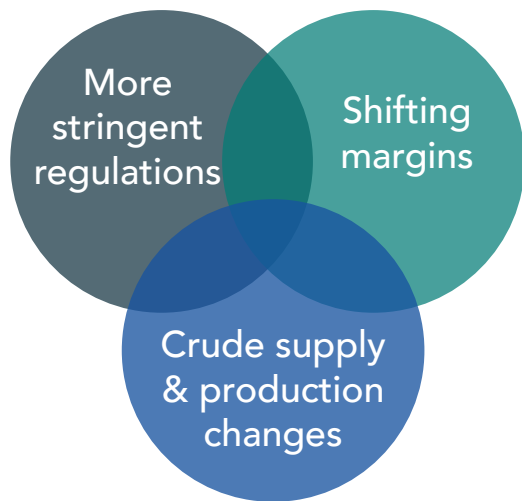




# REIMAGINING RESILIENCE WITH INTEROPERABLE, DATA-DRIVEN OPERATIONS

A Process Safety Management Case Study

Global, integrated oil companies today are facing **three** major challenges:



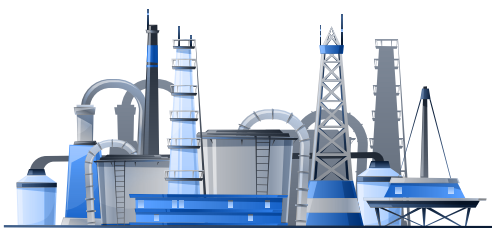
Each one of those challenges directly **impacts**:



Under pressure, organizations are without the tools to properly manage major challenges.

“ **93%** of companies say their very existence is jeopardized by operating models that can't keep pace. - Accenture ”

An example:



## Asset Profile

Type: Oil & Gas Refinery | Capacity: 270,000 BPD  
NCI: 11.8 | Age: 56

### KEY CHALLENGES:

- Recently acquired
- Upgrades & installation of special equipment has boosted ability to process difficult crudes into gasolines & distillates
- High utilization
- Shifting margins from oil price downturn

## Reliant on **multiple** systems to manage operations:



HSE policies



Inspection and audit



Risk assessments



"Paper on glass" permits



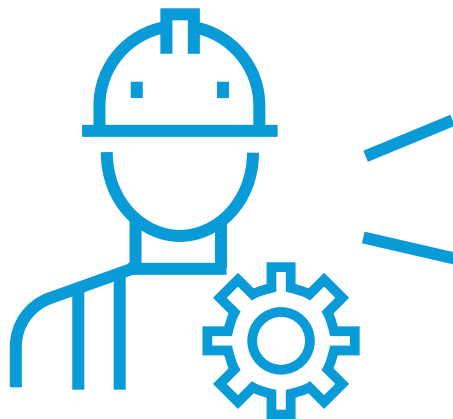
Communication from multiple personnel



Safety-critical Maintenance



Safety-critical Equipment Status

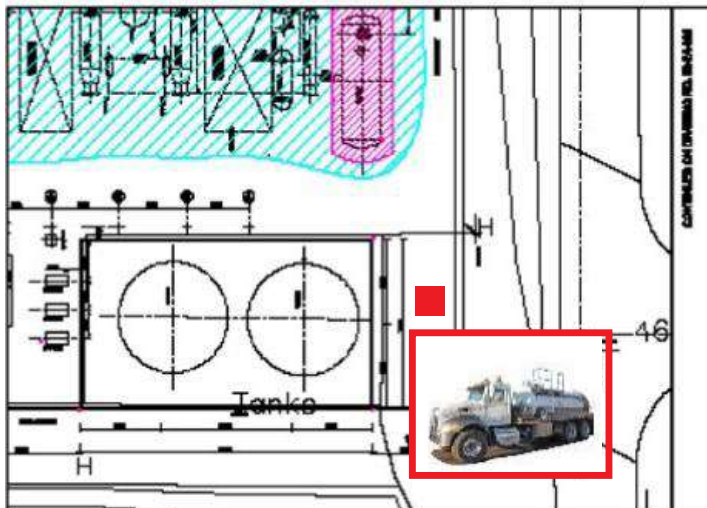


What is the current Process Safety Risk on my plant?

What safety critical work should I prioritize?

What permits are safe to issue today?

### Frontline view:



#### **One permit** **10128789-1-1**

- use of the vacuum tanker
- operation within a banded tank area
- use of hoses
- use of a vehicle within an operational unit
- cleaning activity
- general plant hazards
- electrical isolation not required

## Management system shortfalls:

Unclear operating procedures

Lacking permit system

Reliant on multiple systems to manage operations

Inadequate control of contractors

Neglect for procedural gas test requirement



Dated process hazard analysis (PHA)

Incomplete task risk assessment

Insufficient training & competence

Unsatisfactory application of lessons learned from previous incidents

### Consequences:



**(4) Fatalities and  
(1) serious injury**

- Loss of Containment
- Explosion

### Specific Root Causes:



- Lack of knowledge
- Inadequate risk review
- No safe system of work
- Downgrade to hazardous area classification

## No Longer Black Swan Events for Petrochemicals & Refining Operators?

# 75%

of largest loss events over the last 2 years are contributions of downstream refining and petrochemical operators (a 15.3% increase over previous years).

# > 30 years

65% of loss in plants older than 30 years is the result of critical mechanical integrity failures, with maintenance & inspection failures as the primary cause.

# \$28bn/€23.8bn

combined loss from largest refining and petrochemical events over the last 20 years.



With needed focus on **operational risk** and **process safety management**.

only  
**49%**

say there is a high degree of consistency in risk assessment and control processes

only  
**51%**

say companies maintain a high degree of quality in investigations & management

# 72%

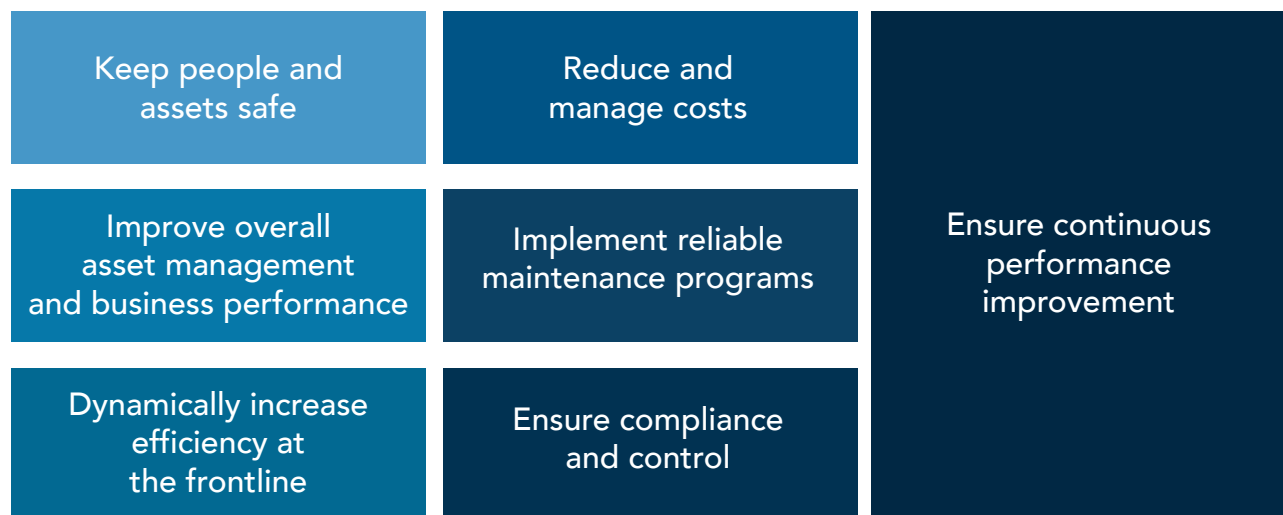
of senior leaders believe oil price downturn has a moderate or significant effect on process safety risk exposure

## The New Excellence Framework



**Digital Resilience** - The use of innovative technology to reimagine organizational, regulatory and digital models to maintain or optimize safe operations, capital projects and assets during unexpected business shocks.

## Value of Operational + System (IT/OT) Transparency



# Digital Components Needed to Support Operational Safety and Resilience



Safe work standards & policies in practice



Competence management systems



Process modification and MoC



Contractor management



Safety-critical communication



Lessons learned



Schedule prioritization & dynamic management



Performance Indicators

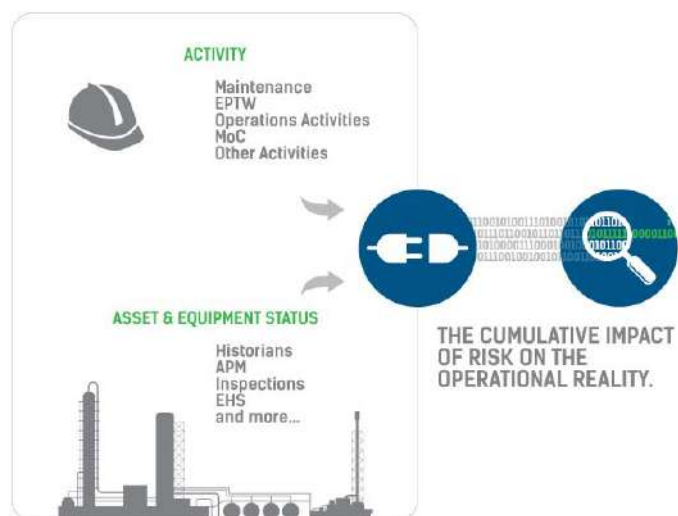


Emergency response plan information

## Agile, interoperable operating models to support Process Safety & Risk management

1

### Management System Integration



## 2

## Comprehensive View of the Operational Reality & Actionable, Data-Driven Insights

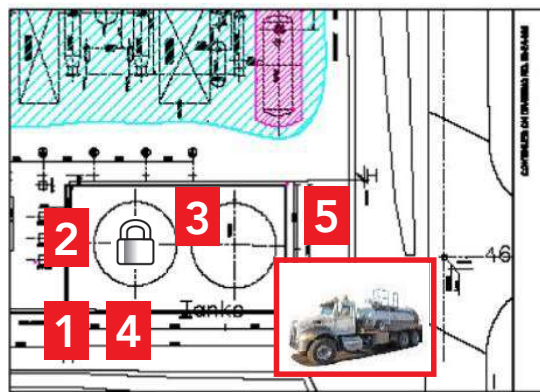


- Live permit status
- Active isolations
- Geographical view of work and nearby risks
- Work conflict indicators
- Live activities
- In-progress MoCs
- Approved work orders
- Incident data
- Risk advisories
- Lessons learned
- Risk register
- Risk assessments for each job
- Operations logbook to support safe shift handover
- Conduct and record gas tests while in the field
- Cumulative risk impact of all activity and all asset/equipment status, providing insight to MAH exposure (e.g. fires and explosions)

# 3

Central, role-specific dashboards that display needed data for interoperable management enterprisewide

## An example: Frontline View



## All Tasks/Permits with Risk Assessments:

- 1 • Cold work - "connect flushing line hoses"  
• Drain/Flush/Purge Ops tasks record in shift log  
• Gas test and record results (if ok to proceed)
- 2 • Mechanically Isolate
- 3 • Cold work – remove manways
- 4 • CSE IDLH – Enter Part Of Body For Vacuum Hoses placement  
• Gas test and record results (if ok to proceed)
- 5 • Hot Work - use of the vacuum tanker to remove sludge

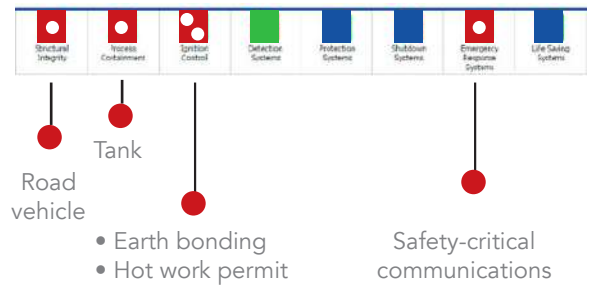
Identify hazards and control for each job

## Process Safety view:



- Navigate shift-to-shift to see changes in process safety barrier health
- Click to reveal details of equipment health, status and deviations
- See the real-time health of the impacted areas

## Potential exposure to Fire and Explosion

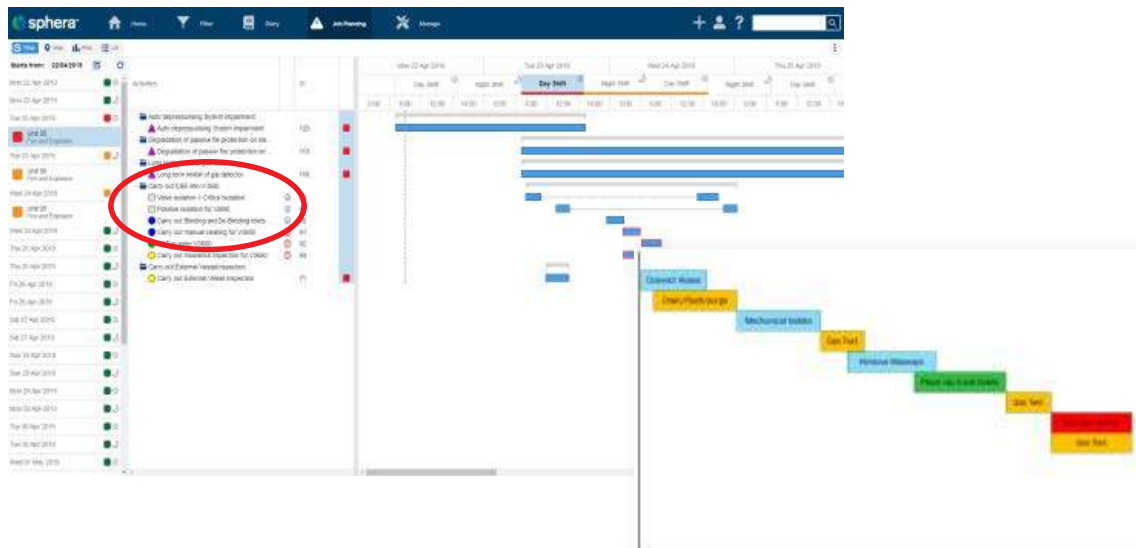


Detection Systems	Process Containment	Shutdown Systems
Fire and Gas Detection	Process Vessels	Emergency Shutdown System
Security Systems	Heat Exchangers	Depressurization System
Water or Condensate/Gas Detection Measurement	Refrigeration Systems	High Integrity Protection Systems (HIPS)
<b>Emergency Response</b>	Tanks	Operational PID & Control
Emergency Response - Primary Isolation Assets	Process	Process Isolation System
Emergency - Evacuation Lighting	Relief Systems	Process Emergency Shutdown Valves (PESDVs)
Communication Systems	Chlorination Salt Containment	Sulfide Isolation Valves (SIVs)
Underground Process Supply (UPS)	Feed System	Isolation and/or Interlocking (I&I) Control Equipment
Operator Facilities	Gas Tight Piping/Valves	<b>Structural Integrity</b>
Emergency Power	Tankur Loading Systems	Structural Vessel Foundation Structures
Open Hot Residual Drain System	Welding/Repairing Equipment	Reactive Storage Structures
Open Hot Residual Drain System	Shutdown and Test Equipment	Tools, LIFT, Cranes, & Mechanisms of Handling equipment
<b>System Control</b>	<b>Process Protection</b>	Product and Cargo Management Systems
Process Area Automation	Design Systems	Plant Vehicles
Non-Hazardous Area Ventilation	Fire & Explosion Protection	Crane Systems
Control/Shutdown Equipment	Fire and Alarm	
Large Tanker Gas Systems	Fire and Ring Main	
Safe Working	Process Fire Protection	
Hot Gas Flange System	Shutdown Risk Protection System	
Chemical Tanker Inlet Gas Tanker System	Fire Water Spray System	
Non-Hazardous System Control Elements	Operator System	
Flow Top Application System	Plant or Management System	
<b>Life Saving</b>	Fixed Foam System	
Personal Survival Equipment (PSE)	Deck Flows	
Medical Facilities	Chemical Injection Systems	
Lifeboats - HLRPS	Navigation Aids	
Tankur Vessels of Process	Control/Shutdown Systems	
	Interlock Data Gathering Systems	

Aligned to corporate or IOGP barriers/safety critical elements



## Work prioritization and scheduling view:



- Navigate shift-to-shift to changes in process safety barrier health
- Understand what is contributing to risk
- Understand the level of risk
- See SIMOPS and conflict detection between jobs



**How mature is your process safety management?**  
[Let us help by providing an assessment and maturity enhancement design](#)